
Dovestone Reservoir

Full year results

Year ended 31 March 2022

United Utilities Group PLC

United Utilities
Water for the North West

Sir David Higgins

Chair

Steve Mogford

Chief Executive

Highlights

01

Sector leading customer support; **c£280m of support** to struggling households over AMP7

02

Improving operating performance and higher inflation; contributing to **RoRE of 7.9%**

03

Highest annual ODI reward of **£25m** for FY22; increasing AMP7 ODI guidance by a third to a net reward of **£200m**

04

Responsibly sharing outperformance through **£400m additional investment**

05

£765m total additional AMP7 investment driving sustainable performance and contributing to **21.4%**[1] RCV growth

06

Responding to **emerging environmental standards**; reviving rivers and waterways over the next 3 years through our **Better Rivers plan**

[1] RCV growth over AMP7 in nominal prices, see slide 23

c£280m of customer support over AMP7

Significant support for customers 50% company funded

1. Supporting over 200,000 households across the North West through extensive affordability schemes
2. Sector leading implementation of Open Banking to streamline eligibility for support tariffs
3. Promoting support on offer through the North West Hardship Hub, developed in partnership with the advice sector
4. Leading supporter of the CCW's drive to launch a national social tariff

Sustained high level of operational performance

A sector leading company in Ofwat's assessment of outcome delivery

Sustained high levels of customer satisfaction; C-MeX reward of **£2.3m** for 2021/22

Overall pollution **reduced by 1/3rd since** start of AMP7

Continued strong **treatment works compliance**

Improving water quality and **resilience** in our water supply

Industry **top performer** on reducing supply interruptions and pollution incidents

Source: https://www.ofwat.gov.uk/publication/service-and-delivery-2020-21/

Ofwat's Service Delivery Report 2020/21

Performance areas targeted through £765m incremental investment plan - see slide 10

Outcomes											
Customer satisfaction	Priority services	Leakage	Household water use[1]	Supply interruptions	Water quality	Mains repairs	Unplanned outage	Sewer flooding	Pollution incidents	Sewer collapses	Treatment works compliance

Key		
	Top performers	
	At or better than target	
	Poorer than target	

[1] Relates to Per Capita Consumption. Ofwat will be revisiting this at the 2024-25 price review once there is a better understanding of the impact of Covid-19 and any enduring effects.

AMP7 investment delivering for stakeholders

Investment focusing on targeted areas of improvement

Dynamic Network Management[1]

Global first application of Systems Thinking; most holistic deployment of sensing and AI across a network

AI system facilitating proactive action

Contributing to a one third reduction in internal flooding

Expected AMP7 ODI benefits of over £30m

Drinking Water Quality[2]

c£100m investment to improve water taste, smell and appearance

DWI driven requirement

26% reduction in taste, smell and appearance contacts

44% improvement in risk score[3]

Expected ODI improvements of over £30m

[1] c£100m investment in Dynamic Network Management is included within £365m additional investment previously announced

[2] c£100m investment in Drinking Water Quality improvements is included within £400m additional investment announced today

[3] The Event Risk Index (ERI) is a DWI measure that assesses the impact of water quality events

Increasing AMP7 ODI guidance to £200m

2021/22 customer ODI reward ahead of target at £25m; 1/3rd increase in AMP7 ODI guidance to £200m

1. **Systems Thinking** and **investment strategy** delivering **improved outcomes for customers**

2. **Highest ever** annual net customer ODI reward at **£25m** for 2021/22; **ahead of guidance**

3. **Strong performance** across all measures; meeting or beating **80%**

4. **Increasing** our total **AMP7 ODI guidance** by 1/3rd to a total of **£200m**

5. Our strategy is **improving outcomes** in this AMP and will result in **improvements in future periods**

Note: 2021/22 performance excludes the impact of per capita consumption (PCC) measure for which Ofwat has proposed to assess company performance at the end of the AMP

Sharing outperformance through £400m of additional totex investment

Responsibly sharing our successes for the benefit of all stakeholders

RoRE of
7.9% for FY22

Strong operational performance;
£200m reward AMP7 ODI guidance

AMP7 average inflation 149bps higher than FD assumptions

No increase in average bills for FY23 and c£280m affordability support over AMP7

£250m new investment to improve environmental outcomes

Responding to new and emerging environmental standards and accelerating the requirements of the Environment Act

£150m additional base and business case driven investment

Accelerating improvements in service to customers and driving ODI performance now and in the future

Investing a total of £765m[1] beyond FD allowance over AMP7

Financial strength and balance sheet headroom to fund

Approved incremental base investment (+£50m)[2]

Subject to existing regulatory mechanisms established at PR19 and Green Recovery
e.g. WINEP scheme at Bolton

Business case supported investment (+£100m)[2]

Driving improved customer performance and ODIs
e.g. £100m investment in Dynamic Network Management (DNM) and £100m investment in drinking water quality improvements

Investment of outperformance to improve environmental outcomes (+£250m)[2]

e.g. Accelerating delivery against Environment Act requirements and improving river health alongside additional emerging environmental scope

[1] Comprises £365m investment previously announced and £400m additional investment announced today
[1] Figures in brackets represent the incremental investment being announced today

Better Rivers, Better North West

28% reduction in spills between 2020 and 2021

1. £230m base investment included in FD plus £250m additional investment to accelerate plans
2. Supporting a reduction in the number of recorded spills by at least a third between 2020 and 2025
3. Improving 184km of waterways
4. All storm overflows monitored by 2023
5. Real time data on operation of storm overflows made available to the general public

Phil Aspin

Chief Financial Officer

Financial highlights

Return on regulated equity
7.9% real
(CPIH/RPI blended basis)

Revenue
£1,863m
2020/21: £1,808m

Household bad debt
1.8%
of regulated revenue
2020/21: 2.2%

Underlying operating profit[1]
£610m
2020/21: £602m

Managing inflation impact
c90% power hedging for FY23

Underlying EPS[1]
53.8p
2020/21: 56.2p

Dividend per share
43.5p
2020/21: 43.24p

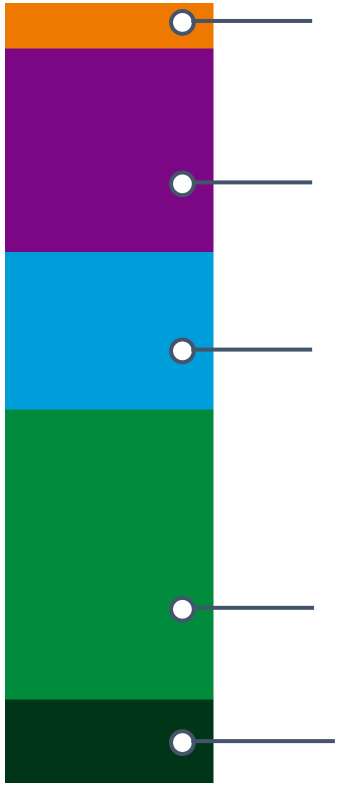
Strong balance sheet
61% RCV gearing and fully funded, inflation hedged pension

[1] Underlying profit measures are reconciled to reported profit measures in the appendix

Return on regulated equity (RoRE) for 2021/22

Reported RoRE of 7.9%; underlying[1] RoRE of 7.7%

7.9% RoRE



0.5% customer ODI performance representing net £25m reward

2.7% tax performance including underlying tax credit for 2021/22 as a result of optimising government tax incentives and tax impact of financing outperformance

1.6% financing performance; 5.1% effective interest rate

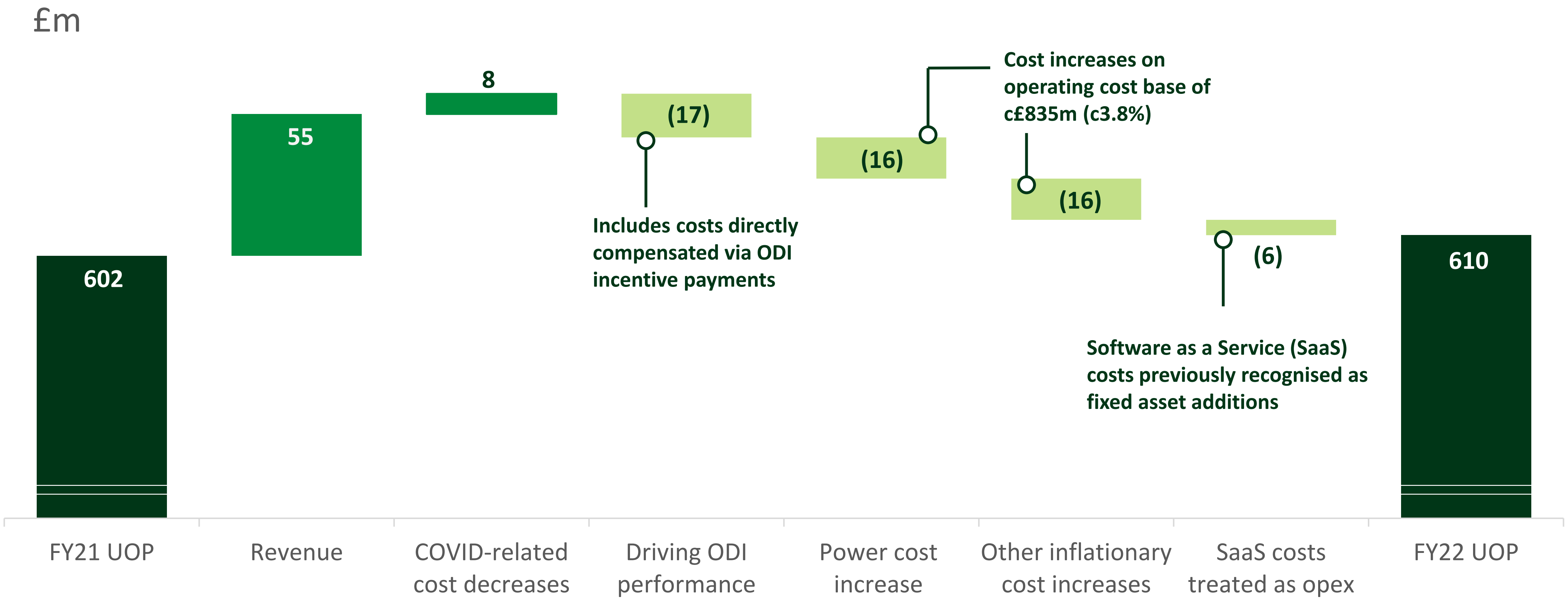
3.9% base return including 0.11% fast track reward

-0.8% totex performance due to additional business case supported investment with ODI benefits received in later periods

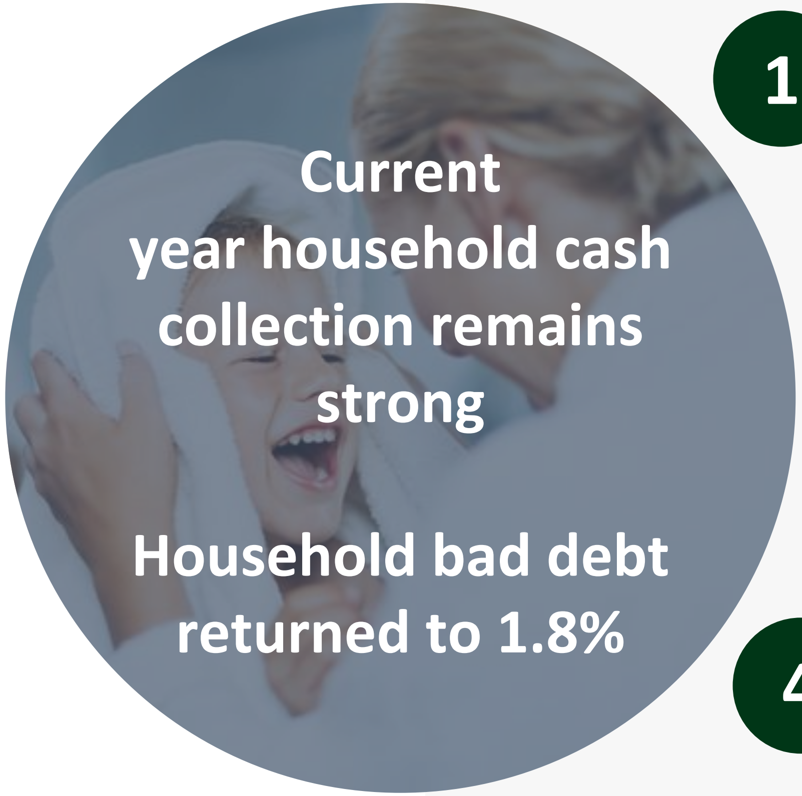
[1] Underlying RoRE adjusts for our assessment of the tax impact that will be adjusted for through the tax sharing mechanism

RoRE is presented on a real, blended CPIH/RPI basis

Underlying operating profit



Strong collections performance



Current year household cash collection remains strong

Household bad debt returned to 1.8%

1. Over 80% on direct debit or other payment plan
2. Comprehensive, data led approach to collections
3. Award winning collections capability; evidencing our best in class approach
4. One of the best managed customer receivables positions in the sector

Managing inflation impact

Totex allowance increases by c£150m for each 1% increase in CPIH over AMP7

RCV increases by c£600m for each 1% increase in CPIH over AMP7

Operating costs

Wage deal agreed for FY23 at 4.75%

Power **90% hedged** for FY23

Chemical prices impacted by increasing power costs & current geopolitical environment

Capital programme

Over **90%** of AMP7 base capital programme already **on contract**

Construction contracts awarded **under target price arrangements,** incentivises both parties to **manage cost pressures**

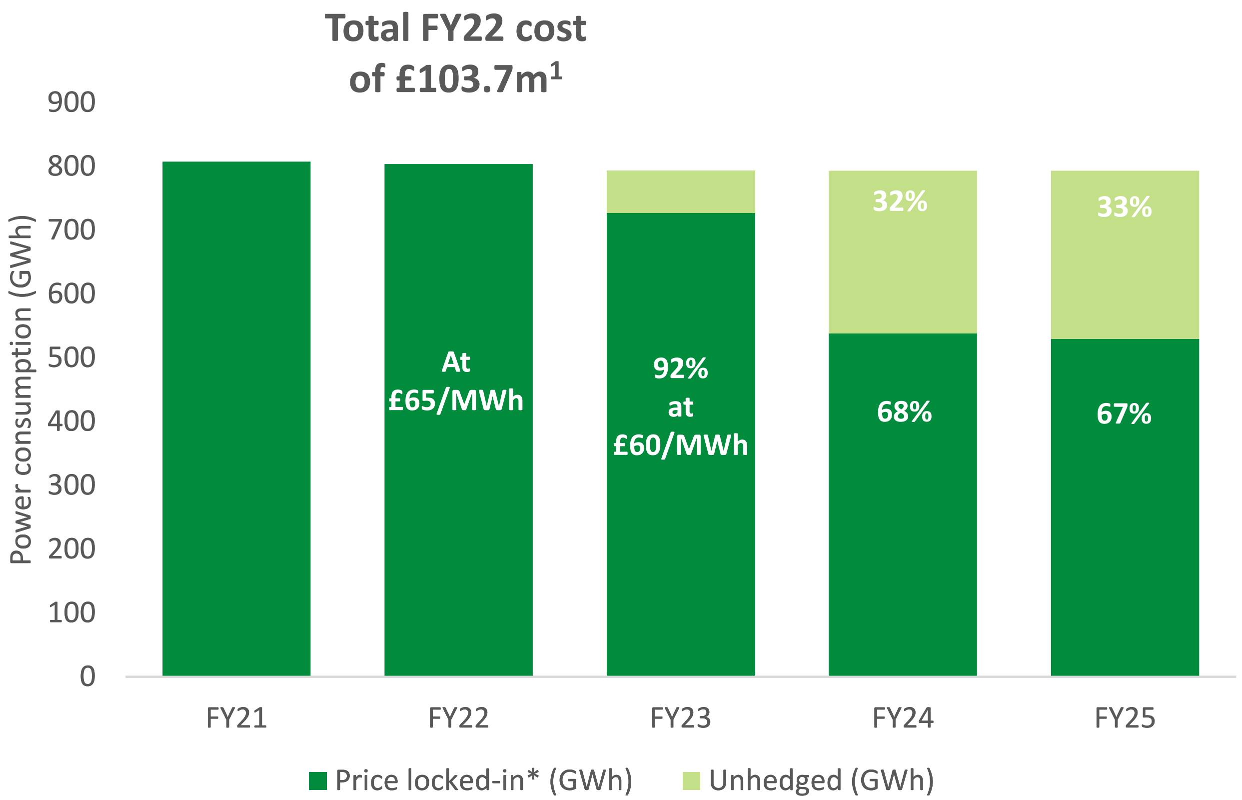
Interest costs

Hedging policy targets **50% net debt** in index-linked form

In year impact of cost of index-linked debt; inflation return to RCV **not reflected in P&L**

Equity **leveraged 1.75x** to inflation

AMP7 power consumption and hedging

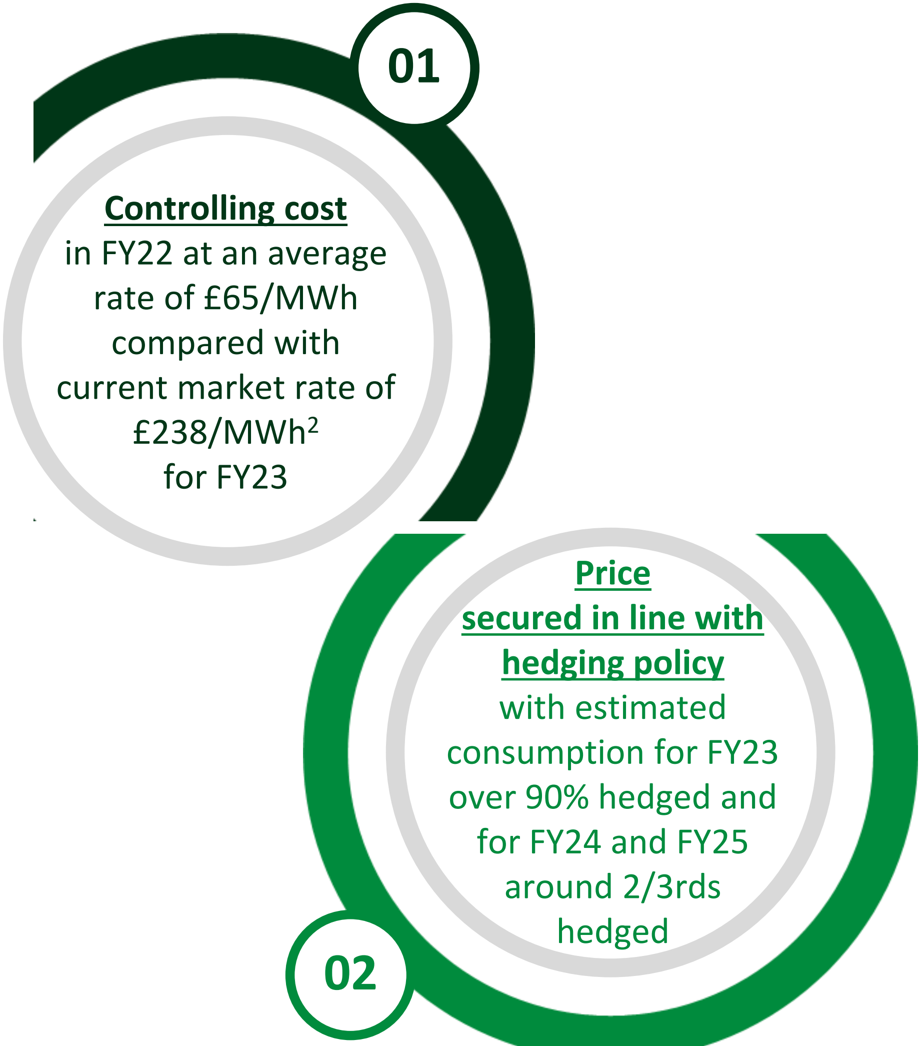


*Price locked-in includes bought power, hedged power and includes the benefits of self-generation

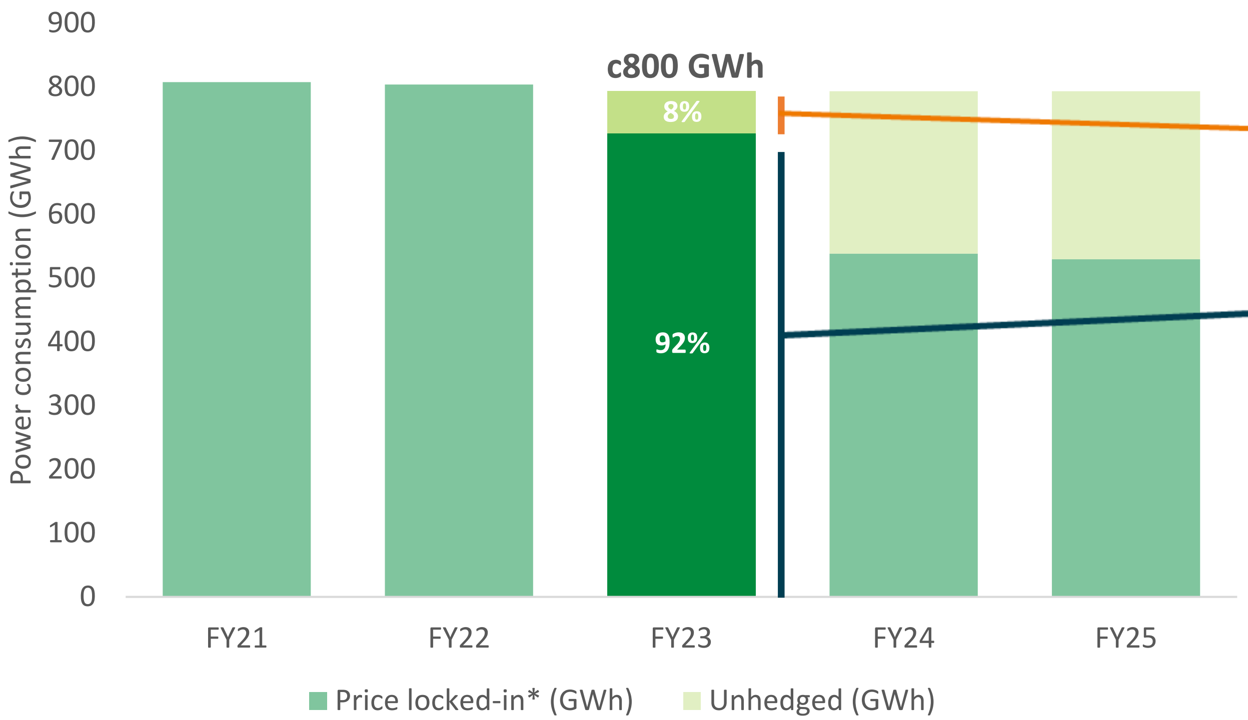
[1] Represents UUW gross electricity costs prior to consolidation adjustments and capitalisation and therefore will differ from P&L cost

[2]Winter-22 market price as at 20 May 2022

Power consumption in FY21 and FY22 represents actual consumed power. Subsequent years are based on current assumptions and may change.



Price fixed on over 90% of FY23 power



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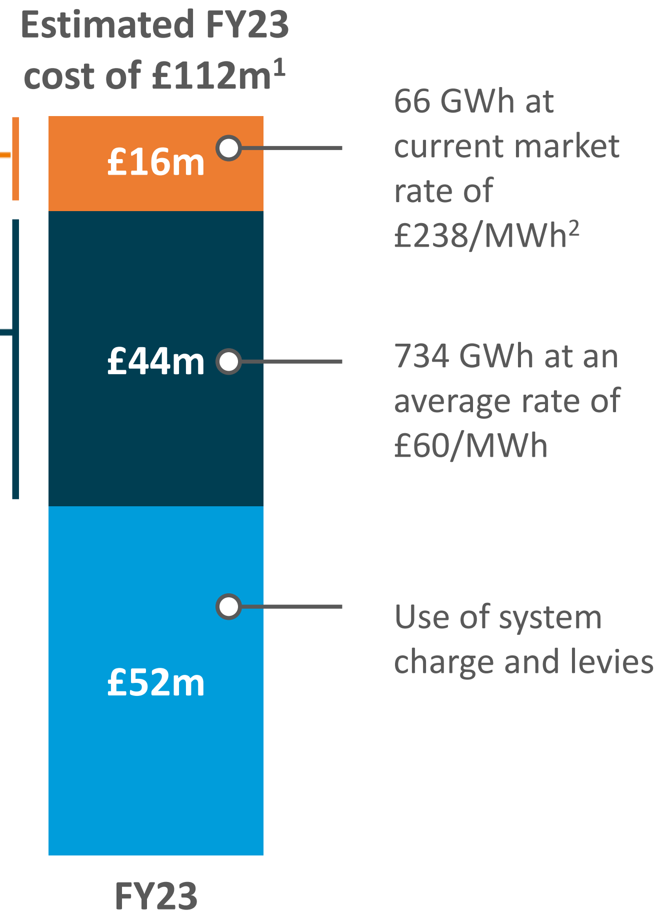

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[2] Winter-22 market price as at 20 May 2022

Power consumption in FY21 and FY22 represents actual consumed power. Subsequent years are based on current assumptions and may change.

Interest, tax and earnings

Underlying net finance expense[1]

£306.3m

£173m higher than 2020/21

Higher inflation on index-linked debt

Cash interest of £118m;

FY21: £129m

Underlying tax credit[1]

£65.1m

Equivalent to -**22% underlying tax rate**

Optimising government tax incentives

One-off deferred tax charge of £403m

Underlying profit after tax[1]

£367.0m

2020/21: **£383.0m**

Underlying EPS of 53.8p

[1] Underlying profit measures are reconciled to reported profit measures in the appendix

Financing performance

01

£2.7bn total financing to raise in AMP7

02

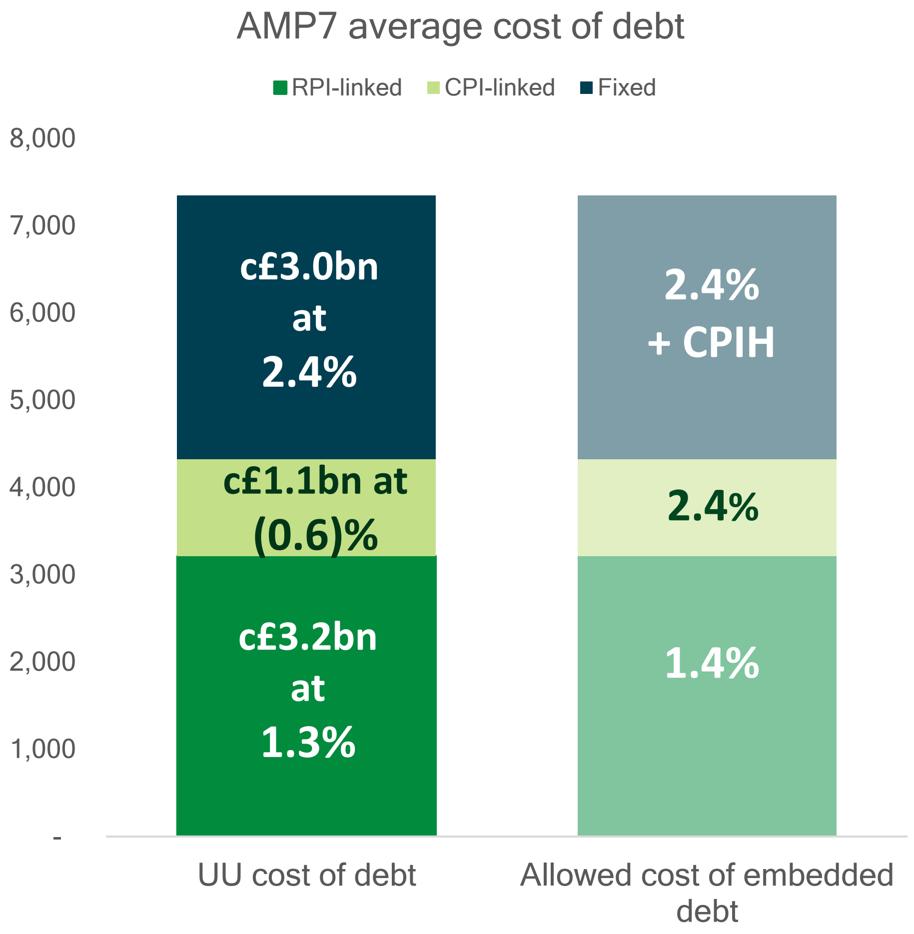
c£1.4bn raised so far in AMP7

03

Liquidity extends until **February 2025**

04

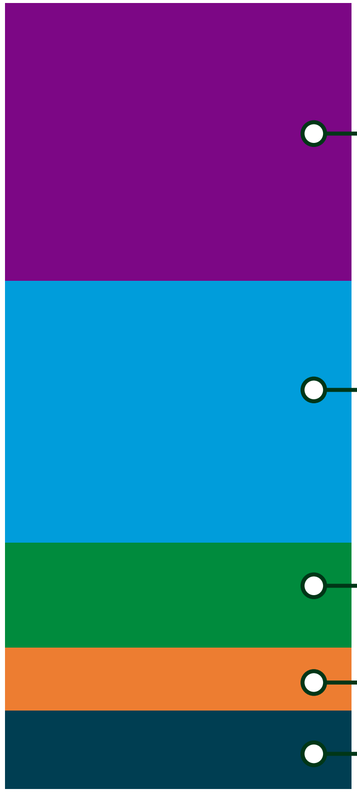
5.1% effective interest rate for 2021/22



The rates shown are real rates for the index-linked debt and nominal rates for the fixed rate debt.

c£750m value expected to be received in AMP8

c£750m[1]
value carried forward



£265m of approved incremental base investment[2]
in relation to schemes at Bolton, Vyrnwy[3] and Green Recovery

50% customer sharing of £500m additional investment[4];
£250m business case supported investment and
£250m investment of outperformance

Net ODI rewards carried forward

Blind year adjustments; for actual performance in 2019/20

Other items; such as additional tax allowance as a result of change in rates

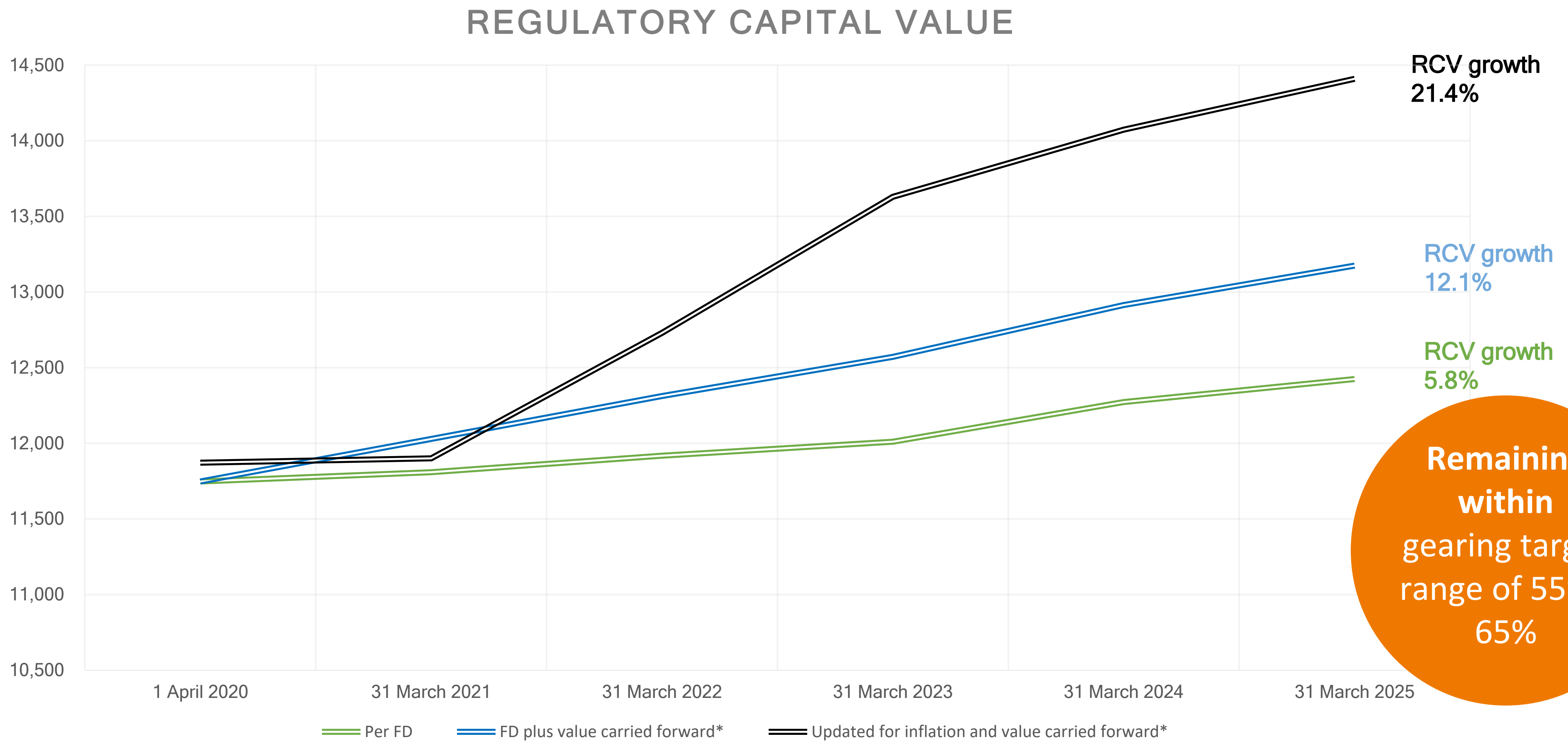
[1] £100m already included in the shadow RCV of £12,436m

[2] £265m fully recoverable base investment as detailed on slide 10

[3] 50% recovered through totex adjustment and 50% through ODIs

[4] 50% of £500m investment as detailed on slide 10

Investment driving growth



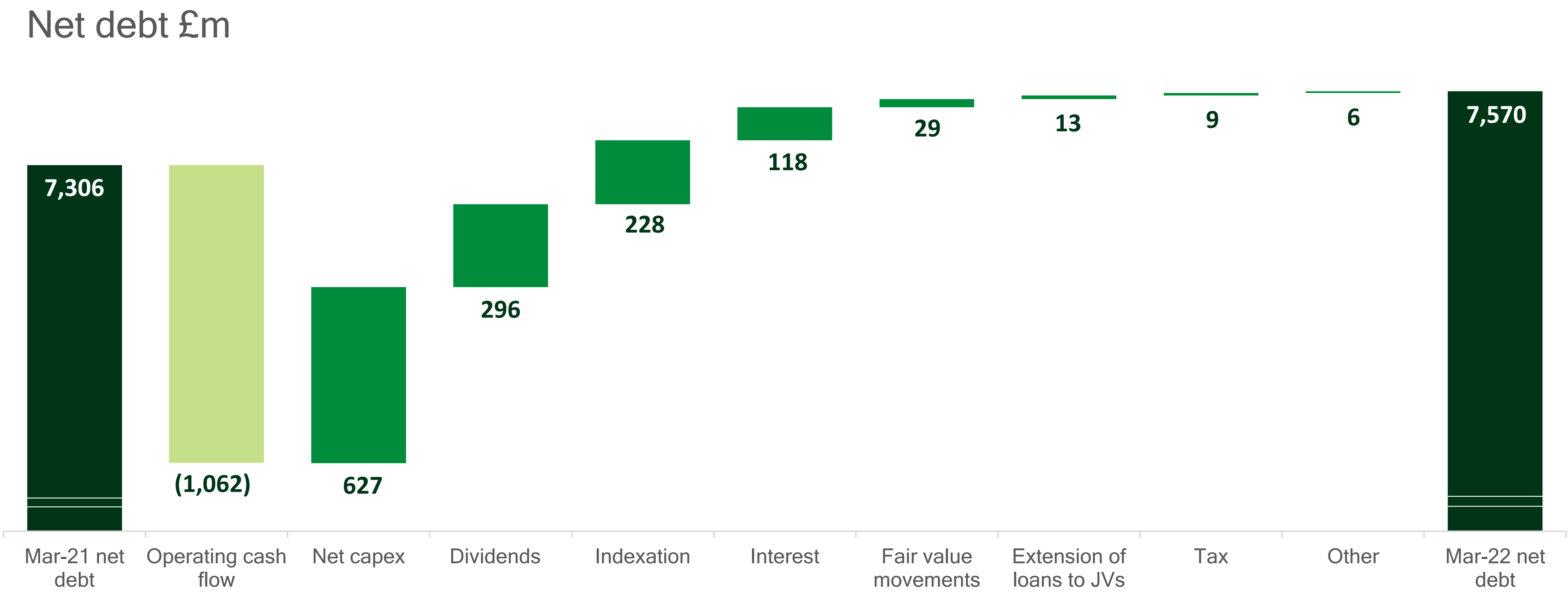
Remaining within gearing target range of 55% - 65%

*Includes returns to be received as revenues in AMP8 and inflation assumptions based on a consensus from a selection of banks and HM Treasury

RCV for FY21 and FY22 represents actual UUW shadow RCV. Subsequent years are based on current assumptions and may change.
Shadow RCV at 31 March 2022 is £12,436m

Strong balance sheet – net debt and RCV gearing

RCV gearing of 61% supports stable A3 credit rating with Moody's



RCV gearing calculated as group net debt / UUW's shadow (adjusted for actual spend and timing differences) RCV of £12,436m

Pensions schemes fully funded and inflation hedged

1 Retirement benefit **IFRS surplus of £1bn** as at 31 March 2022

2 **Fully funded** on a **low dependency basis** with no further pension deficit contributions due

3 **Latest finalised funding valuation** carried out as at 31 March 2021

4 Group and trustees committed to exploring **further de-risking options** for the future

5 **Long-term strategies** agreed for **reducing investment risk**

6 Pension schemes **fully hedged** for **inflation exposure**

2022/23 full year outlook

Revenue	↑ c1% y-o-y	• Over-recovery in 2021/22 • 4.6% CPIH offset by –1.3% k factor
Underlying operating costs	↑ c£100m y-o-y	• c£50m largely reflecting FY23 opex impact of £765m additional investment • c£50m inflationary increases affecting labour, power, chemicals and other costs
Underlying finance expense	Non-cash indexation ↑ c£150m y-o-y Cash interest ↔	• Higher inflation impacting index-linked debt • RPI 3 month lag (£2.4bn debt; Jan-23 forecast[1] 10.5%, Jan-22 7.8%) CPI 3 month lag (£1.1bn debt; Jan-23 forecast[1] 8.0%, Jan-22 5.4%) RPI 8 month lag (£0.8bn debt; Jul-22 forecast[1] 11.0%, Jul-21 3.8%)
Underlying tax	Small tax charge of £0-10m	• Optimising capital allowance “super deductions”
Capex	£640-690m	• Acceleration of AMP7 capex profile • Includes incremental capex as part of £765m additional investment
ODIs	c£30m reward	• Consistent with targeting net AMP7 reward of c£200m
Dividends	↑	• In line with AMP7 dividend policy

[1] Forecasts based on bank data compiled following the latest inflation release on 18 May 2022

Financial summary

Strong financial performance

7.9% RoRE
double our base returns

Bad debt position returned to **1.8%**

Higher inflation causing short term impact on costs but contributing to **higher totex allowance, financing outperformance** and **RCV growth**

Strong balance sheet with **low household debtor risk** and **leading pension position**

Steve Mogford

Chief Executive

Liverpool

Strategic direction for UK Water

Significant developments ahead of PR24

1. Water system resilience to climate change and population growth
2. Environment Act requirement to reduce the adverse impact of storm overflows
3. Controlling the balance of phosphorus and other nutrients
4. Commitment to ensuring net gains for biodiversity on new developments

Summary

Supporting customers; £280m package of support over AMP7

Improving operational performance; AMP7 ODI forecast increased to £200m

Reported RoRE for 2021/22 of 7.9%

Strong financial performance; managing inflation impact

Sharing outperformance responsibly for the benefit of all stakeholders

Ambition to address evolving environmental legislation in AMP8 and beyond


Any questions?

Cautionary statement

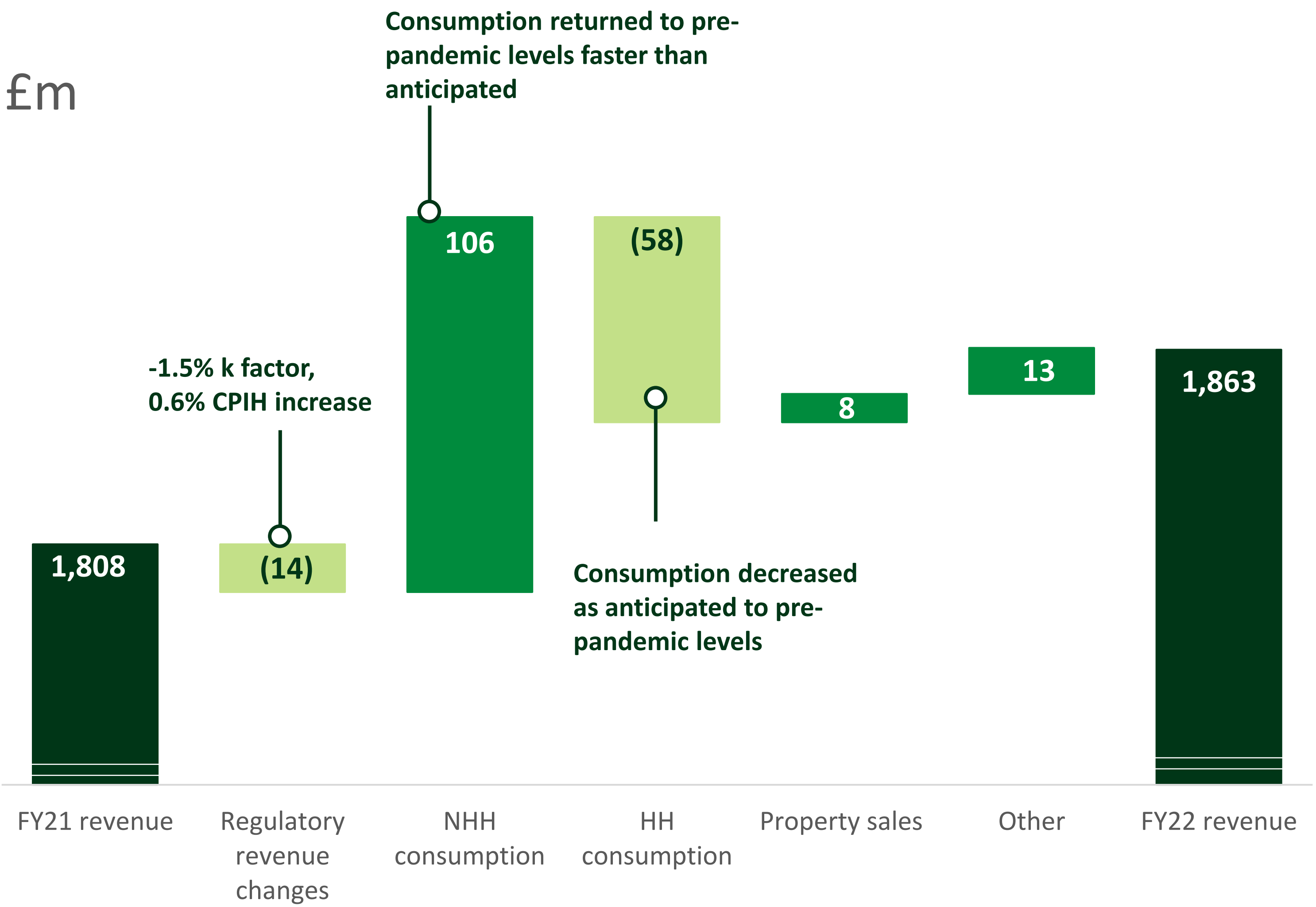
This presentation contains certain forward-looking statements with respect to the operations, performance and financial condition of the group. By their nature, these statements involve uncertainty since future events and circumstances can cause results and developments to differ materially from those anticipated. These forward-looking statements include without limitation any projections or guidance relating to the results of operations and financial conditions of the group as well as plans and objectives for future operations, expected future revenues, financing plans, expected expenditure and any strategic initiatives relating to the group, as well as discussions of our business plan and our assumptions, expectations, objectives and resilience with respect to climate scenarios. The forward-looking statements reflect knowledge and information available at the date of preparation of this presentation and the company undertakes no obligation to update these forward-looking statements. Nothing in this presentation should be construed as a profit forecast.

Certain regulatory performance data contained in this presentation is subject to regulatory audit.

This announcement contains inside information, disclosed in accordance with the Market Abuse Regulation which came into effect on 3 July 2016 and for UK Regulatory purposes the person responsible for making the announcement is Simon Gardiner, Company Secretary.

Supporting information

Revenue



Overall revenue higher as business activity returned to pre-Covid levels faster than anticipated

Full year 2022/23 revenue expected to be c1% higher year-on-year

Underlying income statement

Year ended 31 March £m	2022	2021	Change (%)
Revenue	**1,862.7**	**1,808.0**	**+3%**
Operating expenses	(665.0)	(618.8)	
Infrastructure renewals expenditure	(169.5)	(164.8)	
EBITDA	**1,028.2**	**1,024.4**	**+0%**
Depreciation and amortisation	(418.2)	(422.3)	
Operating profit	**610.0**	**602.1**	**+1%**
Net finance expense	(306.3)	(132.8)	
Share of losses of joint ventures	(1.8)	(9.3)	
Profit before tax	**301.9**	**460.0**	**-34%**
Tax	65.1	(77.0)	
Profit after tax	**367.0**	**383.0**	**-4%**
Earnings per share (pence)	**53.8**	**56.2**	**-4%**
Total dividend per ordinary share (pence)	**43.5**	**43.24**	**+0.6%**

Underlying operating costs

Year ended 31 March £m	2022	2021	Change (%)
Revenue	**1,862.7**	**1,808.0**	**+3%**
Employee costs	(184.3)	(173.5)	+6%
Power	(99.6)	(83.6)	+19%
Hired and contracted services	(95.4)	(84.7)	+13%
Materials	(90.8)	(82.2)	+10%
Property rates	(90.5)	(89.4)	+1%
Regulatory fees	(28.4)	(28.0)	+1%
Bad debts	(23.4)	(28.7)	-18%
Other expenses	(52.6)	(48.7)	+8%
	(665.0)	**(618.8)**	**+8%**
Infrastructure renewals expenditure (IRE)	(169.5)	(164.8)	+3%
Depreciation and amortisation	(418.2)	(422.3)	+6%
Total underlying operating expenses	**(1,252.7)**	**(1,205.9)**	**+4%**
Underlying operating profit	**610.0**	**602.1**	**+1%**

Profit before tax reconciliation

Year ended 31 March £m	2022	2021
Operating profit	610.0	602.1
Investment income and finance expense	(168.3)	(78.5)
Share of losses of joint ventures	(1.8)	(9.3)
Profit on disposal of joint ventures	-	36.7
Reported profit before tax	**439.9**	**551.0**
Adjustments:		
Fair value (gains)/losses on debt and derivative instruments, excluding interest on derivatives and debt under fair value option	(138.0)	(54.3)
Profit on disposal of Tallinn joint venture	-	(36.7)
Underlying profit before tax	**301.9**	**460.0**

Profit after tax reconciliation

Year ended 31 March £m	2022	2021
Reported profit after tax	**(56.8)**	**453.4**
Adjustments:		
Fair value (gains)/losses on debt and derivative instruments, excluding interest on derivatives and debt under fair value option	(138.0)	(54.3)
Deferred tax adjustment	562.5	18.4
Tax in respect of adjustments to underlying profit before tax	(0.7)	2.2
Profit on disposal of Tallinn joint venture	-	(36.7)
Underlying profit after tax	**367.0**	**383.0**
Basic earnings per share (pence)	**(8.3)**	**66.5**
Underlying earnings per share (pence)	**53.8**	**56.2**

Finance expense

Year ended 31 March £m	2022	2021
Investment income	19.4	25.0
Finance expense	(187.7)	(103.5)
	(168.3)	**(78.5)**
Fair value (gains)/losses on debt and derivative instruments, excluding interest on derivatives and debt under fair value option	(138.0)	(54.3)
Underlying net finance expense	**(306.3)**	**(132.8)**
Adjustment for net pension interest income	(14.3)	(17.5)
Adjustment for capitalised borrowing costs	(52.7)	(30.4)
Effective net finance expense	**(373.3)**	**(180.7)**
Average notional net debt	**7,368**	**7,315**
Average effective interest rate	**5.1%**	**2.5%**
Effective interest rate on index-linked debt	7.0%	2.4%
Effective interest rate on other debt	2.5%	2.5%

Finance expense: index-linked debt

Year ended £m	2022	2021
Interest on index-linked debt	(35.7)	(46.2)
RPI adjustment (£2.2bn debt; Jan-22 7.8%, Jan-21 1.4%) – 3 month lag[1]	(166.9)	(37.3)
CPI adjustment (£1.1bn debt; Jan-22 5.4%, Jan-21 0.7%) – 3 month lag[2]	(58.4)	(2.4)
RPI adjustment (£0.9bn debt; Jul-21 3.8%, Jul-20 1.6%) – 8 month lag[3]	(30.9)	(12.9)
Finance expense on index-linked debt[4]	**(291.9)**	**(98.8)**
Interest on other debt (including fair value option debt and derivatives)	(81.4)	(81.9)
Effective net finance expense	**(373.3)**	**(180.7)**

[1] Affected by movement in RPI between January 2021 and January 2022
[2] Affected by movement in CPI between January 2021 and January 2022
[3] Affected by movement in RPI between July 2020 and July 2021
[4] Adjusted to overlay the impact of inflation swaps

Derivative analysis

At 31 March £m	2022	2021
Derivatives hedging debt	198.5	402.7
Derivatives hedging interest rates	10.7	(99.2)
Derivatives hedging commodity prices	111.0	6.5
Total derivative assets and liabilities	**320.2**	**310.0**

- Derivatives hedging debt; hedge our non index-linked debt into sterling, floating interest rate debt. Typically these are designated in fair value hedge accounting relationships.
- Derivatives hedging interest rates; the majority fix our sterling interest rate exposure on a 10 year rolling average basis. A portion of these derivatives instead fix future real interest rates through inflation-linked swaps.
- Derivatives hedging commodity prices; fix a proportion of our future electricity prices in line with our policy. These are in addition to prices fixed in the physical market with power purchase agreement which are not subject to fair value measurement.
- Derivatives hedging specific debt instruments are included within net debt to eliminate, to a certain extent, the fair value recognised in borrowings and thereby present a more representative net debt figure.
- Further details of our group hedging strategy can be found in the Group financial statements.

Statement of financial position

At £m	31 Mar 2022	31 Mar 2021	Change (%)
Property, plant and equipment	12,147.5	11,799.0	+3%
Retirement benefit surplus	1,016.8	689.0	+48%
Other non-current assets	259.5	267.9	-3%
Cash	240.9	744.1	-68%
Other current assets	314.9	254.4	+24%
Total derivative assets	457.4	424.7	+8%
Total assets	**14,437.0**	**14,179.1**	**+2%**
Gross borrowings	(7,979.8)	(8,451.8)	-6%
Other non-current liabilities	(2,983.3)	(2,247.8)	+33%
Other current liabilities	(378.8)	(333.8)	+13%
Total derivative liabilities	(137.2)	(114.7)	+20%
Total liabilities	**(11,479.6)**	**(11,148.1)**	**+3%**
TOTAL NET ASSETS	**2,957.4**	**3,031.0**	**-2%**
Share capital	499.8	499.8	0%
Share premium	2.9	2.9	0%
Retained earnings	2,038.5	2,192.0	-7%
Other reserves	416.2	336.3	+24%
SHAREHOLDERS' EQUITY	**2,957.4**	**3,031.0**	**-2%**
NET DEBT[1]	**(7,570.0)**	**(7,305.8)**	**+4%**

[1] Reconciliation of net debt included on the following slide

Reconciliation of net debt

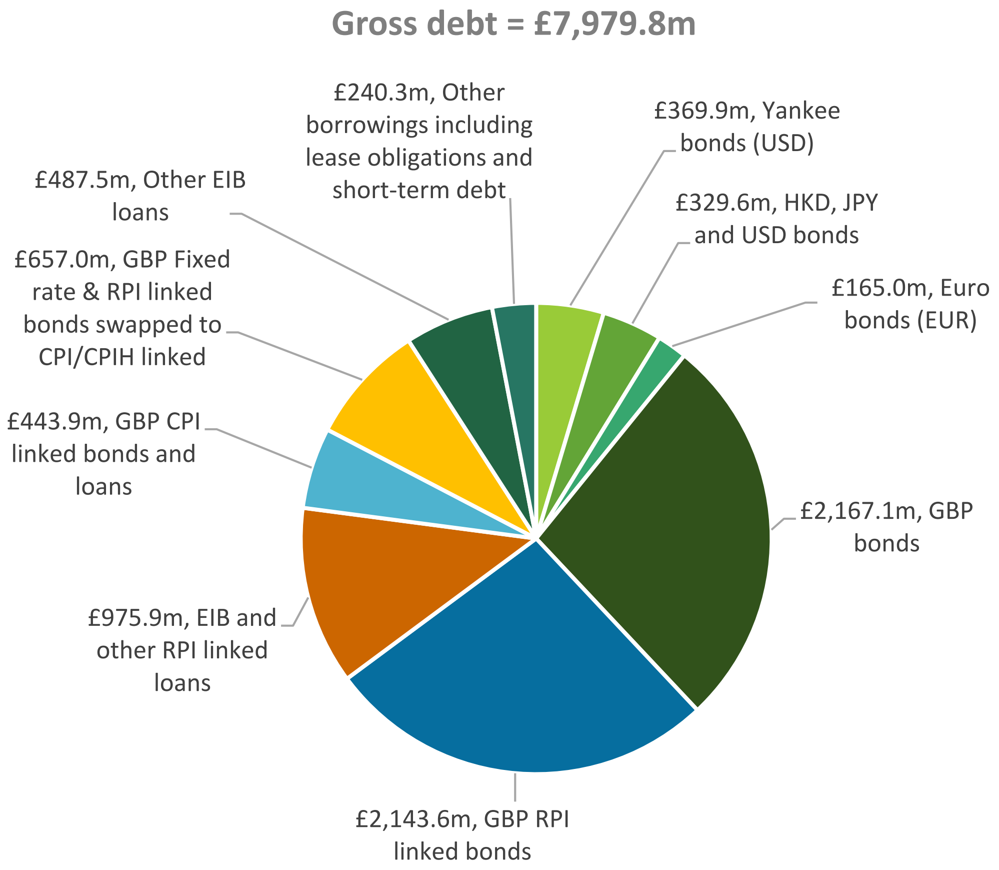
At £m	31 Mar 2022	31 Mar 2021
Cash	240.9	744.1
Total derivative assets	457.4	424.7
Gross borrowings	(7,979.8)	(8,451.8)
Total derivative liabilities	(137.2)	(114.7)
Balance sheet net debt	**(7,418.7)**	**(7,397.7)**
Exclude the fair value impact of:		
Interest rate derivatives fixing future nominal interest rates	(55.1)	84.6
Inflation derivatives fixing future real interest rates	14.8	13.8
Electricity derivatives fixing future electricity costs	(111.0)	(6.5)
Net debt	**(7,570.0)**	**(7,305.8)**

Household debtors reconciliation

As at £m	31 March 2022	31 March 2021[1]
Household net debtors	73.1	77.6
Household accrued income	46.4	69.4
Non household net debtors	1.1	0.6
Non household accrued income	58.2	52.6
Other sundry net debtors	46.1	23.5
Total net debtors (including related parties)	**224.9**	**223.7**
Less related party debtors	(39.9)	(40.4)
Less total accrued income	(74.7)	(87.9)
Net debtors per UUW statutory accounts	**110.3**	**95.4**
Aged debt profile - Household net debtors		
Debt aged <1 year	68.7	65.6
Debt aged 1-2 years	4.4	12.0
Debt aged >2 years	-	-
Total	**73.1**	**77.6**

[1] Presentation of reconciliation has been updated to provide further granularity, prior year numbers have therefore been re-presented

Financing and liquidity at 31 March 2022



Headroom / prefunding = £635.4m

	£m
Cash and short-term deposits[1]	240.9
Medium-term committed bank facilities[2]	700.0
Short-term debt	(70.0)
Term debt maturing within one year	(235.5)
Total headroom / prefunding	**635.4**

[1] Excludes £99.8m net proceeds from a £100m 8-year term loan facility executed on 22 April 2022

[2] Excludes £50m of new facilities executed for a 5-year term on 19 April 2022 plus £100m of facilities maturing within one year.

Debt structure at 31 March 2022

United Utilities Group PLC

United Utilities PLC
Baa1 stable; BBB- stable; A- stable[7]

Yankees:
- $400m in 28s

United Utilities Water Limited
A3 stable; BBB+ stable; A- stable[7]
Ring-fenced and regulated by Ofwat

Euro MTNs:
- £300m in 27s
- £50m in 32s[1]
- £200m in 35s
- £100m in 35s[1]
- £35m in 37s[1]
- £70m in 39s[1]
- £100m in 40s[1]
- £50m in 41s[1]
- £100m in 42s[1]
- £20m in 43s[1]
- £50m in 46s[1]
- £50m in 49s[1]
- £510m in 56s[1]
- £150m in 57s[1]

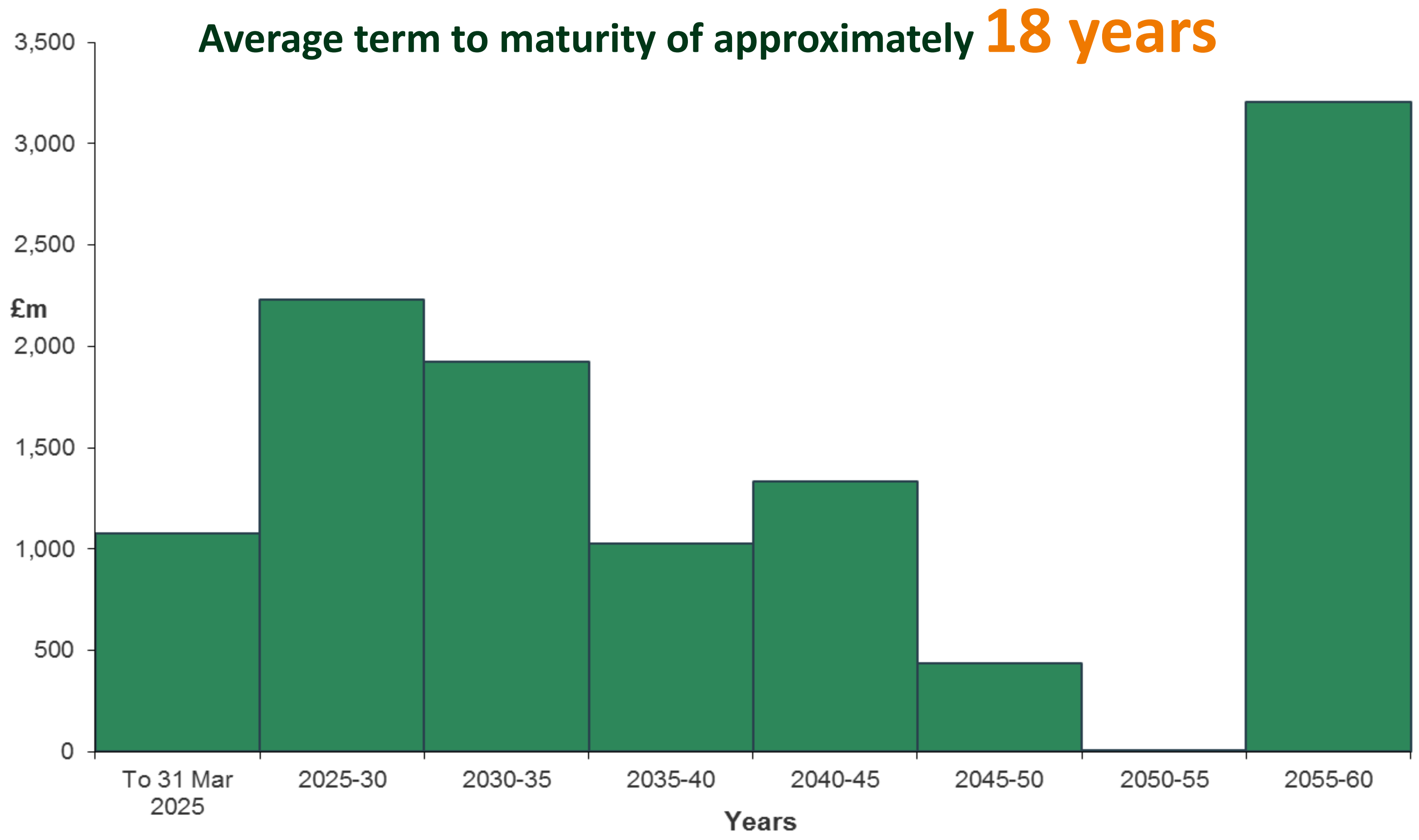
Other debt:
- EIB RPI-linked loans £468m[1]
- Other RPI-linked loans £300m[1]
- CPI-linked loans £100m[2]
- Other EIB loans £488m
- Short-term loans £49m
- ¥10bn dual currency loan
- Other sterling loans £25m

United Utilities Water Finance PLC[6]
Guaranteed by United Utilities Water Ltd

Euro MTNs:
- £450m in 25s
- £25m in 25s[1]
- HK$320m in 26s
- HK$739m in 26s
- €52m in 27s
- HK$830m in 27s
- £20m in 28s[1]
- £100m in 28s
- £300m in 29s[2]
- £35m in 30s[1]
- ¥11bn in 30s
- €30m in 30s
- £425m in 31s[4]
- €30m in 31s
- HK$600m in 31s
- US$35m in 31s
- £38m in 31s[3]
- £20m in 31s[2]
- €28m in 32s
- €26m in 32s
- €30m in 33s
- £350m in 33s[5]
- £27m in 36s[3]
- £29m in 36s[3]
- £20m in 36s[2]
- £60m in 37s[2]
- £250m in 38s
- £125m in 40s[2]
- £300m in 42s
- £32m in 48s[2]
- £33m in 57s[2]

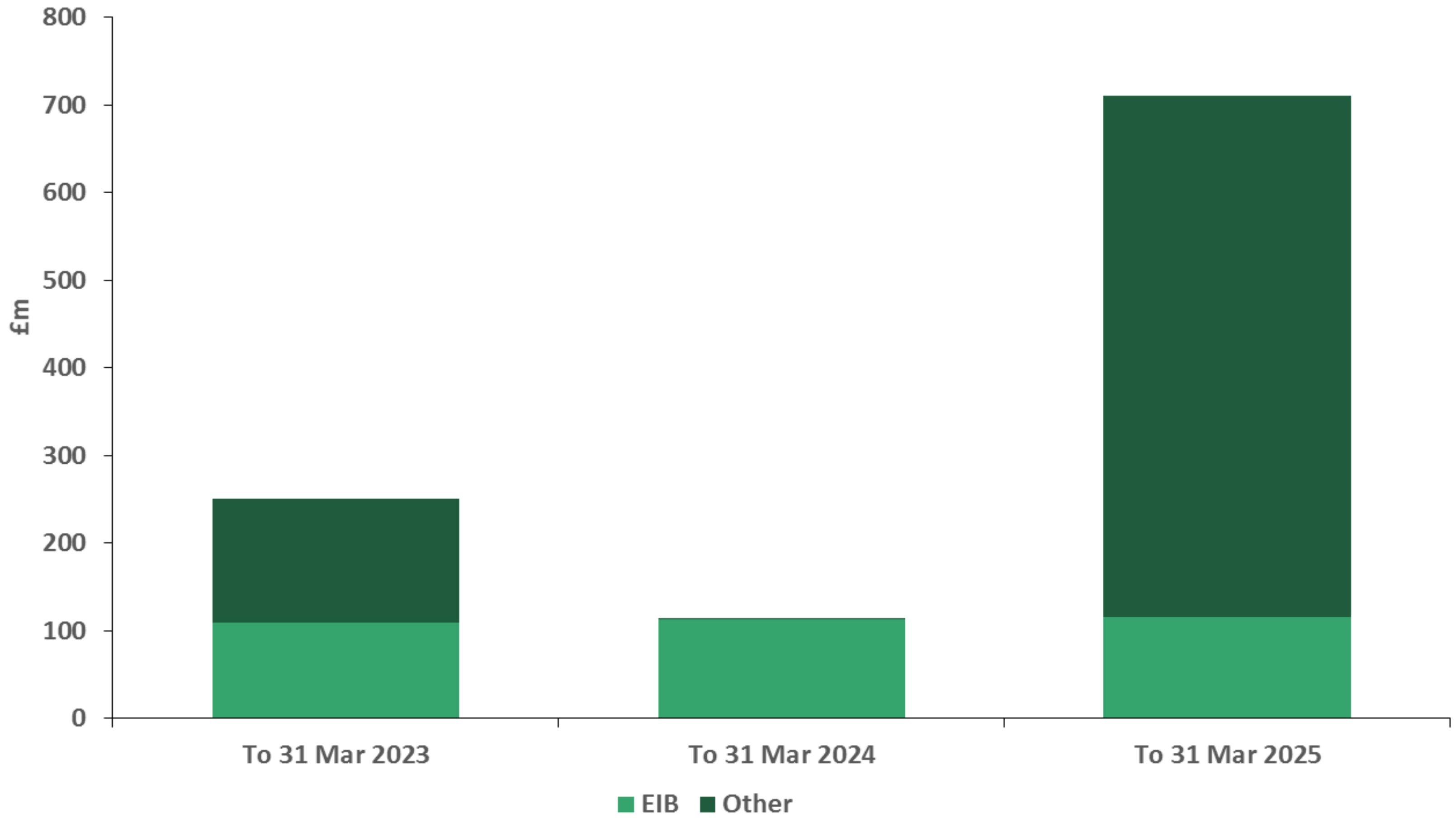
[1] RPI linked finance
[2] CPI linked finance / fixed rate finance subsequently swapped to CPI linked
[3] RPI linked finance subsequently swapped to CPI linked
[4] £100m and £75m fixed rate tranches of this bond have been swapped to CPI linked
[5] Two £50m fixed rate tranches of this bond have been swapped to CPI/CPIH linked
[6] United Utilities Water Finance PLC (UUWF) is a financing subsidiary of United Utilities Water Limited (UUW) established to issue new listed debt on behalf of UUW. Notes issued by UUWF are unconditionally and irrevocably guaranteed by UUW and are rated in line with UUW's credit ratings
[7] Senior unsecured debt ratings published by Moody's; Standard & Poor's; Fitch respectively

Term debt maturity profile as at 31 March 2022[1]



[1] Future repayments of index-linked debt include RPI/CPI/CPIH market derived forecasts out to 2026, subsequently transitioning to an average annual RPI rate of 3% and an average annual CPI/CPIH rate of 2%

AMP7 maturity profile

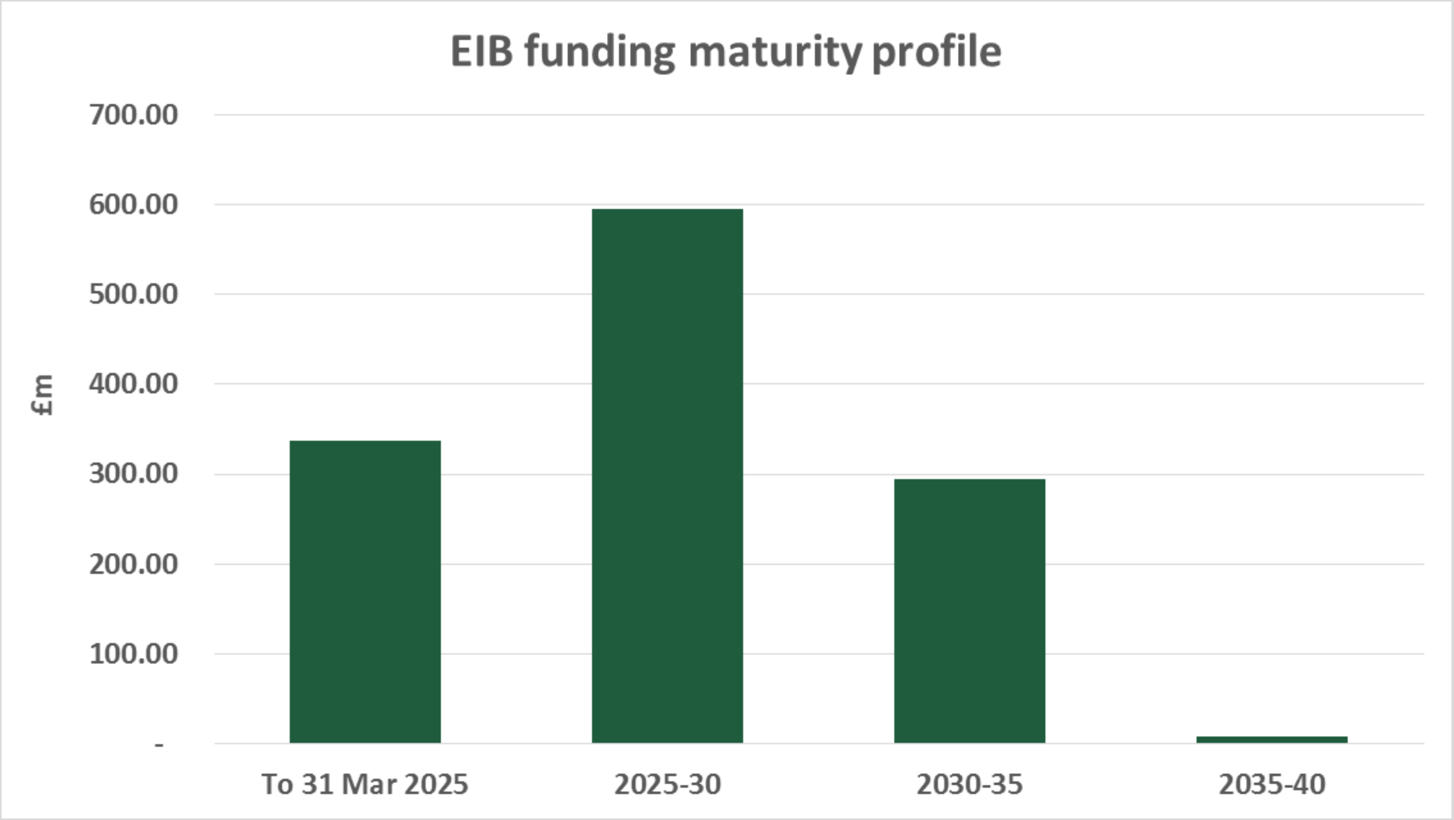


Notes

Future repayments of RPI linked debt include market derived forecasts out to 2026, subsequently transitioning to an average annual RPI rate of 3%

Light green areas represent EIB debt maturing whereas dark green areas represent other debt maturing.

EIB funding maturity profile

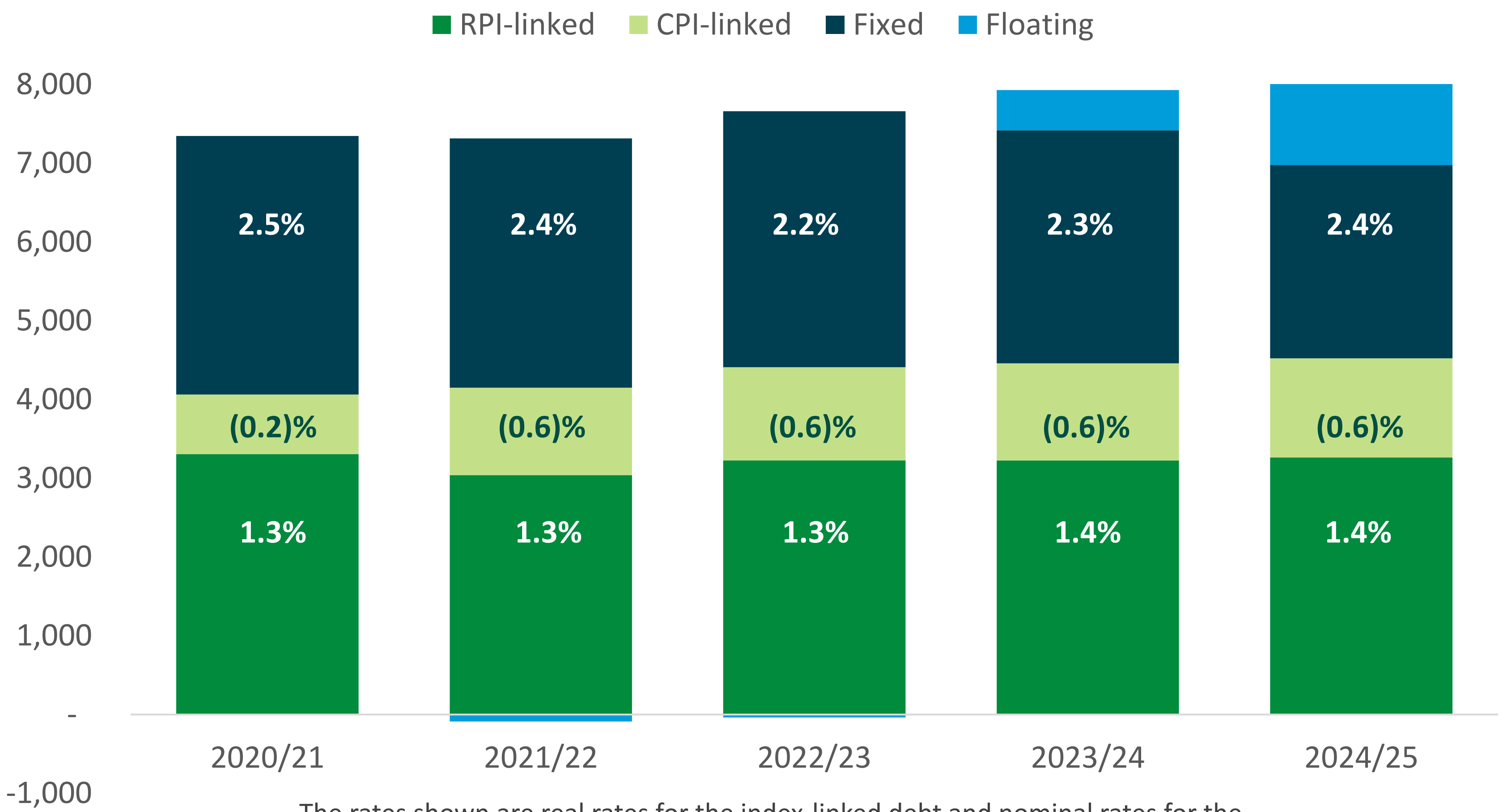


Notes

Future repayments of EIB RPI linked debt include market derived forecasts out to 2026, subsequently transitioning to an average annual RPI rate of 3%

Financing performance

Existing debt locked in at rates favourable to the AMP7 allowed cost of embedded debt



The rates shown are real rates for the index-linked debt and nominal rates for the fixed rate debt.
Floating rate debt will be progressively fixed in line with 10 year reducing balance hedging policy.

Commitment to net zero by 2030

1 Commitment to meet our science-based targets (scope 1&2)

2 100% renewable electricity by 2021

3 100% Green Fleet by 2028

4 1,000 hectares of peat restoration by 2030

5 Planting 1 million trees to create 550 hectares of woodland by 2030

6 Commitment to set science-based scope 3 emissions target by 2021

Further detail on our approach to climate change can be found in the Task Force on Climate-related Financial Disclosure (TCFD) report within our 2022 Annual Report